### STATE OF ARKANSAS

### PUBLIC SERVICE COMMISSION

1000 CENTER BUILDING LITTLE ROCK ARKANSAS



FIFTY-FIRST ANNUAL REPORT

YEAR ENDING DECEMBER 31,1985

### ARKANSAS PUBLIC SERVICE COMMISSION FIFTY-FIRST ANNUAL REPORT

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### ARKANSAS PUBLIC SERVICE COMMISSION ANNUAL REPORT, 1985

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A long and varied history has resulted in the structure of today's Arkansas Public Service Commission. This early structure began in 1935 when a Department of Public Utilities was established. In 1945 this Department was renamed the Arkansas Public Service Commission and provided the basic framework by which it currently operates. Decisions by the Arkansas General Assembly in 1967 and 1971 extended the Commission's jurisdiction to include Electric Cooperatives and the safety regulation of natural gas pipelines.

The Arkansas Public Service Commission consists of three Commissioners and 172 authorized staff positions divided in three functional divisions. The Commissioners are appointed by the Governor, and sit as a quasi-judicial body to render decisions in issues concerning rates, tariffs, territories, construction sitings, bond issues, assessment protests in opposition to Tax Division determinations, and equalization of property tax assessments by local Equalization Boards.

During 1985, the Commission carried out its statutory obligation to review and regulate the rates and practices of utility companies. There are 82 utility companies under the Commission's jurisdiction consisting of the following:

Privately-Owned Electric Companies	4
Electric Cooperatives	
Privately-Owned Gas Companies	7
Municipally-Owned Gas Companies	5
(to the extent of customers located outside a	
municipality's corporate limits)	
Water Companies	10
Telephone Companies	
Sewer Companies	4
TOTAL	82

The specific regulatory activities conducted by the Commission are detailed on Pages 3 through 5 of this report.

The three functional divisions -- Utilities, Tax and Assessment Coordination are assigned various responsibilities in a staff role for the Commission. This report will discuss only the Utilities Division, as the Tax and Assessment Coordination Divisions submit separate Annual Reports.

#### ORGANIZATION OF THE UTILITIES DIVISION

The primary activity of the Utilities Division is to ensure that ratepayers have quality utility service at reasonable rates. Also, the Commission is charged by law to ensure that regulated utility companies have revenues adequate to cover a reasonable rate of return on utility plant and expenses necessary to deliver services to consumers.

The Utilities Division has 114 authorized regular staff positions (Commissioners and their Immediate Staff included) divided into the following organizational components:

Commissioners and Immediate Staff	
PSC Director and Administrative Staff27	
Audits	
Rates and Finance	
Legal	
Quality of Service	
TOTAL	

Organizational Component Number of Positions

The organization chart on Page 6 depicts the reporting lines for each.

The functions of these organizational components are discussed in the following:

Commissioners and Immediate Staff have the responsibility to render decisions and the development of orders for implementing decisions on utility rates and utility service concerning the regulated utility companies and Arkansas consumers. In addition, the Commissioners also render decisions concerning assessment protests in opposition to Tax Division determinations, and equalization of property tax assessments by local Equalization Boards.

<u>PSC Director and Administrative Staff</u> provides overall direction and administrative support for the Utilities Division through the following:

Secretary of the Commission has the responsibility for accepting, filing, serving and processing all applications to the Commission and all orders entered by the Commission. Maintains docket files on Commission cases. <u>Data Processing</u> provides rate case analysis and other administrative support in varied areas.

Administrative Services provides fiscal and personnel services; word processing center services; central supplies, mail and copy center support for Agency Staff.

Audits performs necessary audits of companies' test year expenses and revenue, plus scrutinizing relevant accounts on rate base to determine this portion of companies' revenue requirements under rate increase application. Presents testimony to Commission on basis of this analysis. In addition, Audits assists in scheduling to ensure that rate cases are processed in an effective and timely manner.

Operations and Compliance has responsibility to assure that regulated utilities administer fuel adjustment clause, capital recovery, capacity planning, redispatch, and other functions in accordance with Commission orders, rules, and regulations.

Rates and Finance has the responsibility for analyzing all rates and tariffs submitted by utilities and determining that rates are reasonable, and equitably proportioned among different classes of customers and that the rates produce the revenue requirement assigned by the Commission. Presents testimony to the Commission on the basis of this analysis. The Finance component analyzes companies' capital structure and credit requirements to determine reasonable rate of return on investment. Presents testimony to Commission on basis of this requirement.

<u>Legal</u> has responsibility for serving as counsel and attorney to the staff in proceedings before the Commission. Also represents the Commission in court proceedings resulting from Commission orders and other legal functions of the staff and the Commission.

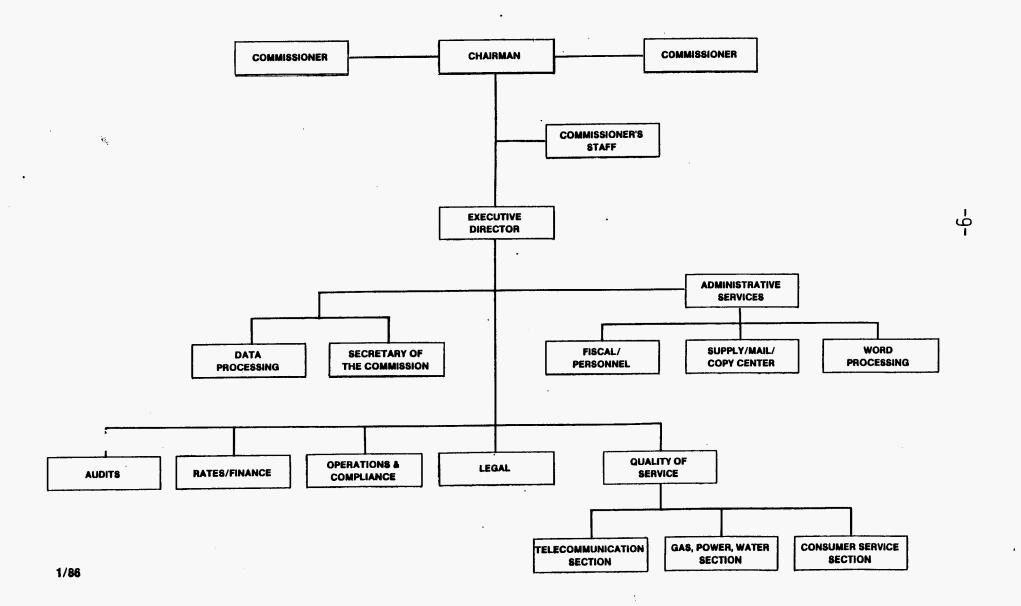
Quality of Service has the responsibility to ensure that the ratepayer has the type and level of service set by Rules of the Commission. The review to determine quality of service is performed by an administrative unit, and the following:

- Telecommunications analyzes and inspects telephone companies' physical plant in an effort to ensure conformance with the quality of service rules of the Commission.

  Presents testimony to the Commission on the basis of this analysis and inspection.
- of gas, power, and Water analyzes and inspects physical plant of gas, power, and water companies to ensure conformance with the Commission rules and regulations on quality of service. Presents testimony to the Commission on the basis of this analysis. This section also monitors to ensure adherence to the State's gas pipeline safety codes.
- Consumer Services handles consumer complaints and inquiries concerning service and charges of utilities under the regulatory jurisdiction of the Commission.

### **Arkansas Public Service Commission**

### **UTILITIES DIVISION**Organizational Chart



#### SUMMARY OF COMPLAINTS/INQUIRY

Consumer complaints/inquiries decreased from 10,920 in 1984 to 10,575 in 1985, a decrease of 3%. The total number of verbal complaints/inquiries decreased from 9,987 in 1984 to 8,173 in 1985, a decrease of 8%.

Written complaints/inquiries decreased from 933 in 1984 to 547 in 1985, a decrease of 41%.

The verbal inquiries reflect consumer interest in current utility rates and Commission activities in on-going rate proceedings.

The attached data on page 8 is a summary of complaints/inquiries processed during the calendar year of 1985.

1985 COMPLAINT SUMMARY

#### WRITTEN COMPLAINTS

	Telephone	Electric	Gas	Water	Misc.
Billing	132	141	24	3	0
Service	78	16	7	3	0.
Service Requests	42	2 .	0	0	0
Misc.	35	_31	9	4	20
	287	190	40	10	20

Total 547

#### VERBAL UTILITY COMPLAINTS

	Telephone	Electric	Gas	Water	Misc.
Billing	1283	1518	619	34	0
Service	420	136	85	17	0
Service Requests	168	47	28	4	0
Misc.	1541	1372	<u>586</u>	315	0
	3412	3073	1318	370	0

Total 8173

Miscellaneous 1855 1985 Total 10575

#### FIFTY-FIRST ANNUAL REPORT

January 1, 1985 - December 31, 1985

#### Receipts

Utility Assessments	\$ 7,296,144.00	
Pipeline Safety Assessments	140,085.00	
Annual Filing Fees	400.00	
Other Filing Fees	2,749.40	
Miscellaneous Fees	9,316.65	
Federal Reimbursement	64,730.00	
Non Revenue	124.93	
Refund to Expenditure - Current Year	\$ 466.67	
Total Receipts Less 1.5% Treasury Fees	\$ (111,730.43)	\$7,514,016.65
•		
Net Deposit		\$7,402,286.22

#### Disbursements

Regular Salaries	\$ 2,631,473.98
Extra Help	6,999.89
Group Insurance	56,297.50
Retirement	286,159.56
Federal Insurance Contribution	189,128.53
Workers' Compensation Contribution	3,851.25
Overtime Earnings	161.90
Unemployment Compensation Contribution	71,823.02
Postage	11,381.06
Telephone & Telegraph	9,747.28
Freight	1,150.36
Private Conveyors	6.23
Printing by Department of Corrections	632.05
Printing by DFA Quick Copy	1,918.95
Advertising & Clipping Service	6,193.97
Film Processing	474.36
Building Maintenance	610.22
Building & Grounds Electric Maint.	45.85
Electrical Labor	37.50
Furniture & Equipment Maintenance	9,353.37
Vehicle Maintenance	1,906.16
Special Research Equipment Maint.	662.58
Repair of Data Processing Equipment	23,371.85
Rent of Office Space	117,480.17
Rent of Furniture & Equipment	28,441.31

Rent of Data Processing Equipment Rent of Transportation Equipment Rent not Otherwise Classified Meals & Lodging - Official Business Meals & Lodging - Educational Meals & Lodging - Educational Meals & Lodging - Educational Meals & Lodging - Conference Mileage - Official Business Mileage - Official Business Mileage - Conference Common Carrier - Official Business Common Carrier - Educational	130.20 37.02 766.36 17,757.50 491.55 34,675.29 5,527.01 5,548.98 837.62 432.60 190.00 18,337.70 4,951.00
Common Carrier - Conference Interstate Travel - Non-State Employee Interstate - Reimbursable Meals & Lodging Intrastate - Official Business Intrastate - Conference Intrastate - Official Business Intrastate - Educational Intrastate - Conference	5,235.25 12,221.34 5,531.17 442.41 8.25 251.62 82.26 46.95
Administrative Fees & Services Reimbursable Expenses State Income Tax Withholding DP Provided by State Agency (not DCS) Other Administrative Fees Legal Fees Legal Fees Reimbursable Expenses	30,893.88 3,288.00 1,982.12 13,475.06 605.42 886,800.43 92,023.28
Legal Fees State Income Tax WH Other Legal Fees Educ. Corr. Rehab. Fees Reimbursable Educ. Corr. Rehab. Fees St Inc Tax Honorarium State Income Tax W/H Honorarium Reimbursable Expenses Other Honorarium	26,327.62 1,114.30 6,013.00 187.00 951.30 1,246.50 500.00
Courier Services Security Services Other Professional Services Surety & Performance Bonds Vehicle Insurance Building & Contents Insurance Data Processing Service Center Charges	8,441.07 725.00 19.02 318.00 5,620.00 3,442.00 49,759.00
Centrex Service Charges M & R Service Fees Intrastate - Official Business Intrastate - Educational Intrastate - Conferences Interstate - Official Business Interstate - Educational Interstate - Conference Fees	74,038.34 15.00 30.00 2,018.79 5,595.00 1,115.00 14,065.00 1,680.00

Association Dues State Agency Other Contract Services Contract Labor Services Vehicle License Tires and Tubes Credit Card Purchases Stationery & Office Supplies Non-Expendable Office Supplies Doc Industries Paper Supplies Books Photographic Supplies Shop & Industrial Supplies Subscriptions & Publications Catering DP Supplies Sales & Use Tax Workers Comp Premium Tax Shop Machinery & Tools	21,683.87 396.00 5,637.06 180.00 72.98 6,184.29 47,798.92 923.73 64.16 3,719.75 3,188.14 37.41 26,915.25 2,061.64 3,723.18 275.93 2,066.67 247.78	
Total Operating Expenses		\$4,930,276.87
Capital Expenditures		
Office Machines Office Furniture Specialized Research Equipment Photographic Equipment Data Processing Equipment	\$ 3,699.19 6,221.57 291.38 598.52 441,336.40	
. Total Capital Expenditures	•	\$ 452,147.06
Total Disbursements		\$5,382,423.93
Deposits Over Disbursements		* \$2,019,862.29

<sup>\*</sup>Included in the Deposit over Disbursements are provisions for (1) Section 2 of Act 352 of 1985, transfer of funds from Utilities Division to Tax Division (The transfer in 1985 was \$167,004.00); (2) Act 276 of 1985, a contingency fund of \$1,500,000.00.

### ARKANSAS PUBLIC SERVICE COMMISSION FIFTY-FIRST ANNUAL REPORT

#### Summary of Major Rate Changes in the Year 1985

#### ARKANSAS POWER & LIGHT - Docket No. 81-144-U

Arkansas Power and Light was directed to refund to Arkansas Power and Light Customers an appropriate amount of excess deferred income taxes which amounted to \$4,631,636. This was implemented within (60) days of April 3, 1985 as a credit to Arkansas Power and Light's customers's bills in one billing period and was to appear on the bill as a credit identified as "REFUND: EXCESS DEF. TAX."

APSC - Order No. 38 dated April 3, 1985.

Arkansas Power and Light, pursuant to the orders of the Pulaski County Circuit Court, by Order No. 40 was directed to administer the proposed surcharge filed on September 27, 1985, by Arkansas Power and Light. The amount of the Surcharge is \$26,630,256. This amount consists of \$17,947,940 unrecovered fuel and purchased power expense and \$8,682,316 interest. This produces a rate surcharge of \$0.0008424/KWH to be recovered over 31 months beginning on and after November 1, 1985.

APSC - Order No. 40 dated October 31, 1985.

#### WALNUT HILL TELEPHONE COMPANY - Docket No. 83-010-U

Walnut Hill Telephone Company was found to have an earnings deficiency of \$112,540 and directed to file rates to \*ecover a revenue requirement of \$1,639,999.

APSC - Order No. 18 dated April 10, 1985 in reference to Order No. 9 dated October 25, 1983.

#### ARKANSAS ELECTRIC COOPERATIVE CORPORATION - Docket No. 84-084-U

Arkansas Electric Cooperative Corporation is directed to file rates designed in two phases to recover an annual revenue requirement first of \$188,279,514 for an initial twelve month period, and thereafter an annual revenue requirement of \$194,821,149.

APSC - Order No. 13 dated February 26, 1985

#### FARMERS ELECTRIC COOPERATIVE CORPORATION - Docket No. 84-137-U

Farmers Electric Cooperative Corporation is directed to 'file revised tariffs designed to produce additional revenues in the amount of \$364,343, reflecting a total revenue requirement of \$5,576,371.

APSC - Order No. 9 dated March 18, 1985.

#### SOUTHWESTERN BELL TELEPHONE COMPANY - Docket No. 84-165-U

Southwestern Bell Telephone Company is directed to file rates and tariffs designed collect a total revenue requirement of \$351,519,000 with an earnings deficiency of \$19,333,000.

APSC - Order No. 21 May 3, 1985.

Southwestern Bell Telephone Company by ERRATA Order No. 24 was directed to file rates and tariffs designed to collect a revenue requirement of \$356,125,000. Due to a re-hearing Southwestern Bell Telephone Company was directed to receive a revenue requirement reduction of \$983,000. Therefore, having an earnings deficiency of \$22,957,000 creating a revenue requirement of \$355,142,000.

APSC - Order No. 30 dated December 20, 1985.

#### SOUTHWESTERN ELECTRIC POWER COMPANY - Docket No. 84-175-U

Southwestern Electric Power Company is directed to file tariffs to produce an earnings deficiency of \$14,415,740 reflecting a revenue requirement of \$112,190,606. Along with this revenue deficiency Southwestern Electric Power Company is directed to refund to Arkansas jurisdictional Customers \$416,778 in excess deferred income taxes within ninety days of the entry of this order.

APSC - Order No. 6 dated April 29, 1985

#### ARKANSAS POWER AND LIGHT - Docket No. 84-199-U

Arkansas Power and light is directed to apply a reduction in their rates by \$10,413,000. This reduction shall be effective as of April 3, 1985.

APSC - Order No. 8 dated April 10, 1985.

#### OZARK WATERWORKS, INC. - Docket No. 84-210-U

Ozark Waterworks, Inc. was directed to file revised tariffs that would produce a total revenue requirement of \$47,505, with an earnings deficiency of \$17,163.

APSC - Order No. 7 dated April 17, 1985.

#### ARKANSAS POWER AND LIGHT - Docket No. 84-249-U

Arkansas Power and Light was directed as of September 9, 1985 to increase its Arkansas retail rates by \$52 million on a total company basis and to implement new rate schedules applicable to its Arkansas retail customers designed to produce an Arkansas retail revenue requirement, excluding Reynolds, of \$787,857,000. (These figures do not include the impact from Riders M-32 and M-33.) Riders M32 - Capacity Sale/Purchase Adjustment Rider and M33 - Grand Gulf Rider were also approved.

APSC - Order No. 26 dated September 9, 1985

#### SEBASTIAN LAKE PUBLIC UTILITY CO., INC. - Docket No. 85-041-U

Sebastian Lake Public Utility Company is authorized to file revised tariffs designed to produce an annual additional revenue of \$4,887 which will reflect a total revenue requirement of \$41,323.

APSC - Order No. 3 dated September 23, 1985.

#### ARKANSAS LOUISIANA GAS COMPANY - Docket No. 85-043-U

Arkansas Louisiana Gas Company is directed to receive an annual revenue increase of \$37,082,116, which would produce a revenue requirement of \$293,747,242.

APSC - Order No. 18 dated December 6, 1985.

06210

#### ORDERS ISSUED BY PSC FROM JANUARY, 1985, THROUGH DECEMBER, 1985

Type of Order	Jan.	   Feb. 	Mar.	Apr.	May	   June 	July 	Aug.	Sept.	Oct.	Nov.	Dec.
Electric	9	14	17	·20	33	36	25	   19 	22	20	20	9
Gas	8	5	9	4	3	5	4	5	6	3	1	7
Telephone	36	46	42	15	26	18	15	29	39	25	22	32
Water	   5 	1	l	2	5	0	1	0	3	2	4	0
Sewer	0	0	0	0	0	0	0	0	0	0	0	0
   Other 	   0   	0	7	6 .	4	5	5	3	1	4	1	4
Totals 	   58   	66	76 I	47	71	64	50	56 i	71	54	48	52

Total Orders issued for this period was  $\frac{713}{}$ 

#### FIFTY-FIRST ANNUAL REPORT

## ELECTRIC COMPANIES - ARKANSAS ONLY PLANT INVESTMENT; OPERATING REVENUES YEAR ENDED DECEMBER 31, 1984

COMPANY	PLANT INVESTMENT	OPERATING REVENUES	RATIO (%) GROSS REV./INVEST.
ARK. ELECTRIC COOP.  ARK. POWER & LIGHT CO.  ARK. VALLEY ELEC. COOP.  ASHLEY-CHICOT ELEC. COOP.  C & L ELEC. COOP.  CARROLL ELEC. COOP.  CLAY COUNTY ELEC. COOP.  CRAIGHEAD ELEC. COOP.	617,769,879 3,349,439,519 47,610,956 6,053,246 23,678,649 57,116,594 15,108,484 34,655,865	\$ 189,140,771 1,210,110,200 27,152,672 3,617,969 13,403,927 29,332,415 8,526,495 22,454,841	30.62% 36.13 57.03 59.77 56.61 51.36 56.44 64.79
EMPIRE DIST. ELEC. CO. FARMERS ELEC. COOP. FIRST ELEC. COOP. MISS. COUNTY ELEC. COOP. NORTH ARK. ELEC. COOP. OKLA. GAS & ELEC. CO.	7,145,672 7,585,308 59,577,516 4,582,229 41,088,192 91,432,947	5,941,709 5,115,938 45,898,112 2,831,262 22,834,034 84,023,850	83.15 67.45 77.04 61.79 55.57
OUACHITA ELEC. COOP.  OZARKS ELEC. COOP.  PETIT JEAN ELEC. COOP.  RICELAND ELEC. COOP.  RICH MTN. ELEC. COOP.  SO. CENTRAL ARK. ELEC. COOP.	17,255,765 36,443,674 23,817,824 8,958,292 9,644,961 12,198,063	12,409,499 22,502,124 11,273,593 3,811,573 4,410,784 8,186,838	71.92 61.74 47.33 42.55 45.73
SO. CENTRAL ARR. ELEC. COOP. S. W. ARK. ELEC. COOP. SOUTHWESTERN ELEC. POWER WOODRUFF ELEC. COOP. TOTALS	44,699,226 210,207,186 37,433,812 \$4,763,503,859	25,577,489 129,089,691 18,851,765 \$1,906,497,551	57.22 61.41 50.36

#### FIFTY-FIRST ANNUAL REPORT

COMPANY	CUSTOMERS	KWH SOLD	REVENUES	AVG. REV. PER CUSTOMER	AVG. KWH PERCUSTOMER,
ARK. ELECTRIC COOP. CORP.	RES. COMM.		\$	\$	
	INDUST. OTHER N/A TOTAL N/A	3,853,812,000 3,853,812,000	189,140,771 \$ 189,140,771	N/A \$ N/A	N/A N/A
ARK. POWER & LIGHT CO.	RES. 452,717 COMM. 54,365 INDUST. 15,988 OTHER 2,338 TOTAL 525,408	4,481,474,312 2,981,458,947 7,249,296,535 9,264,545,190 23,976,774,984	\$ 321,680,533 181,329,926 304,020,304 403,079,437 \$1,210,110,200	\$ 711 3,335 19,016 172,404 \$ 2,303	9,899 54,842 453,421 3,962,594 45,635
ARK. VALLEY ELEC. COOP.	RES. 24,669 COMM. 1,217 INDUST. 5 OTHER 394 TOTAL 26,285	249,814,076 39,590,938 99,737,000 3,097,702 392,239,716		\$ 779 2,288 933,199 1,202 \$ 1,033	10,127 32,532 19,947,400 7,862 14,923

<sup>(1)</sup> This is a generation and transmission Cooperative (wholesale only).

#### FIFTY-FIRST ANNUAL REPORT

COMPANY	CUSTOMERS	KWH SOLD	REVENUES	AVG. REV. PER CUSTOMER	AVG. KWH PER CUSTOMER
ASHLEY-CHICOT ELEC. COOP.	RES. 2,925 IRRIGA. 245 COMM. 625	29,505,580 5,286,615 5,348,594	\$ 2,512,264 481,082 573,666	\$ 859 1,964 918	10,087 21,578 8,558
	INDUST. 0 OTHER 18 TOTAL 3,813	465,719 40,606,508	50,957 \$ 3,617,969	2,831 \$ 949	25,873 10,649
C & L ELEC. COOP.	RES. 13,198 IRRIGA. 478 COMM. 908 INDUST. 1 OTHER 339 TOTAL 14,924	113,768,058 5,815,079 24,542,381 814,500 3,593,821 148,533,839	\$ 10,045,373 713,379 2,059,874 92,229 493,072 \$ 13,403,927	\$ 761 1,492 2,269 92,229 1,454 \$ 898	8,620 12,165
CARROLL ELEC. COOP.	RES. 27,459 COMM. 1,440 INDUST. 3 OTHER 32 TOTAL 28,934	280,938,955 61,066,414 29,726,552 1,864,928 373,596,849	\$ 22,586,831 4,770,024 1,332,661 642,899 \$ 29,332,415	\$ 823 3,313 444,220 20,091 \$ 1,014	10,231 42,407 9,908,851 58,279 12,912
CLAY COUNTY ELEC. COOP.	RES. 8,382 IRRIGA. 808 COMM. 679 INDUST. 4 OTHER 63 TOTAL 9,936	63,947,513 6,203,547 22,431,117 14,884,238 1,284,948 108,751,363	\$ 4,986,080 733,307 1,770,067 921,784 115,257 \$ 8,526,495	\$ 595 908 2,607 230,446 1,829 \$ 858	7,629 7,678 33,036 3,721,060 20,306 10,945

#### ARKANSAS PUBLIC SERVICE COMMISSION FIFTY-FIRST ANNUAL REPORT

COMPANY	CUSTOMERS	KWH SOLD	REVENUES	AVG. REV. PER CUSTOMER	AVG. KWH PER CUSTOMER
CRAIGHEAD ELEC. COOP.	RES. 18,630 IRRIGA. 1,335 COMM. 2,624 INDUST. 4 OTHER 21	195,556,402 16,205,862 42,761,274 8,055,190 . 291,744	\$ 16,149,018 1,691,438 3,871,568 635,870 106,950	3 1,267 5 1,475 0 158,968 0 5,093	10,497 12,139 16,296 2,013,798 13,893
	TOTAL 22,614	262,870,472	\$ 22,454,47	\$ 993	11,624
EMPIRE DISTRICT ELEC.	RES. 2,133 COMM. 467 INDUST. 4 OTHER 56 TOTAL 2,660	16,791,168 16,901,898 20,402,876 151,629,084 205,725,026	\$ 994,308 947,586 875,94 3,123,886 \$ 5,941,709	2,029 1 218,985 0 55,784	7,872 36,193 5,100,719 2,707,662 77,340
FARMERS ELEC. COOP.	RES. 3,920 IRRIGA. 266 COMM. 300 INDUST. 0 OTHER 8 TOTAL 4,494	43,821,958 12,882,930 8,510,222 0 320,160 65,535,270	\$ 3,284,162 1,126,398 611,614 93,764 \$ 5,115,938	3 4,235 4 2,039 0 0 1 11,721	11,179 48,432 38,367 0 40,020 14,583
FIRST ELEC. COOP.	RES. 36,542 IRRIGA. 1,159 COMM. 1,261 INDUST. 2 OTHER 246 TOTAL 39,210	389,452,548 20,508,113 51,611,659 208,936,068 11,478,387 681,986,775	\$ 32,152,862 1,868,973 3,690,50 7,017,55 1,168,225 \$ 45,898,112	3 1,613 1 2,927 1 3,508,776 5 4,749	10,658 17,695 40,929 104,468,034 46,660 17,393

#### FIFTY-FIRST ANNUAL REPORT

COMPANY	CUSTOMERS	KWH SOLD	REVENUES	AVG. REV. PER CUSTOMER	AVG. KWH PER CUSTOMER
MISS. COUNTY ELEC. COOP.	RES. 3,028 IRRIGA. 11 COMM. 154 INDUST. 1 OTHER 28 TOTAL 3,276	28,535,043 788,273 2,379,225 1,093,200 241,184 33,036,925	\$ 2,432,838 64,857 200,391 96,414 36,762 \$ 2,831,262	\$ 789 5,896 1,301 96,414 1,313 \$ 864	9,259 71,661 15,450 1,093,200 8,614 10,085
NORTH ARK. ELEC. COOP.	RES. 18,746	192,292,636	16,640,691	\$ 888	10,258
	COMM. 1,201	47,825,115	3,533,169	2,942	39,821
	INDUST. 4	36,760,099	2,128,919	532,230	9,190,025
	OTHER 285	3,820,644	531,255	1,864	13,406
	TOTAL 20,236	280,698,494	\$ 22,834,034	\$ 1,128	13,871
OKLA. GAS & ELEC. CO.	RES. 44,755	455,700,818	\$ 29,227,650	\$ 653	10,182
	COMM. 6,409	391,088,928	21,245,563	3,315	61,022
	INDUST. 105	385,899,951	15,832,341	150,784	3,675,238
	OTHER 737	397,649,878	17,718,296	24,041	1,243,894
	TOTAL 52,006	1,630,339,575	\$ 84,023,850	\$ 1,616	31,349
OUACHITA ELEC. COOP.	RES. 6,815	56,242,169	\$ 4,909,176	\$ 720	8,253
	COMM. 759	59,581,678	5,287,313	6,966	78,500
	INDUST. 10	26,589,456	2,094,299	209,430	2,658,946
	OTHER 6	357,061	118,711	19,785	59,510
	TOTAL 7,590	142,770,364	\$ 12,409,499	\$ 1,635	18,810

#### FIFTY-FIRST ANNUAL REPORT

# ELECTRIC COMPANIES - ARKANSAS ONLY CUSTOMERS; KWH SOLD; REVENUES; OTHER STATISTICS (CONT'D) YEAR ENDED DECEMBER 31, 1984

-21-

		•				
COMPANY	CUSTOMERS	KWH SOLD	REVENUES	AVO	G. REV. PER CUSTOMER	AVG. KWH PFR CUSTOMER
OZARKS ELEC. COOP.	RES. 21,876	207,511,426	\$ 16,497,698 3,117,810	\$	754 11,721	9,486 143,240
	COMM. 266 INDUST. 5	38,101,788 30,958,800	1,948,377		389,675	6,191,760
	OTHER 112	8,974,418	938,239		8,377	80,129
	TOTAL 22,259	285,546,432	\$ 22,502,124	\$	1,011	12,828
PETIT JEAN ELEC. COOP.	RES. 11,601	93,378,421	\$ 8,218,933	\$	708	8,049
TETT GEAR ELEG. GOOT.	COMM. 923	29,025,996	2,393,072	Ψ	2,593	31,447
	INDUST. 2	4,624,320	349,744		174,872	2,312,160
	OTHER224	2,165,550	311,844		1,392	9,668
	TOTAL 12,750	129,194,287	\$ 11,273,593	\$	884	10,133
RICELAND ELEC. COOP.	RES. 2,642	20,907,158	\$ 2,135,811	\$	808	7,913
NICELINO ELECTION	IRRIGA. 690	8,780,472	1,051,182	Ţ	1,523	12,725
	COMM. 150	4,315,189	470,026		3,134	28,768
	INDUST 2	1,850,600	152,136		<b>76,</b> 068	925,300
	OTHER 0	0	2,418	_	0	
	TOTAL 3,484	35,853,419	\$ 3,811,573	1	1,094	10,291
RICH MTN. ELEC. COOP.	RES. 4,559	41,831,422	\$ 3,787,606	\$	831	9,176
	COMM. 315	7,299,258	599,044	•	1,902	23,172
	INDUST. O	0	0		0	· <b>0</b>
	OTHER O	0	24,134		0	0
	TOTAL 4,874	49,130,680	\$ 4,410,784	*	905	10,080

#### FIFTY-FIRST ANNUAL REPORT

COMPANY	CUSTOMERS	KWH SOLD	REVENUES	AVG. REV. PER CUSTOMER	AVG. KWH PER CUSTOMER
SO. CENTRAL ARK.	RES. 6,783	53,834,474	\$ 4,627,077	\$ 682	7,937
ELEC. COOP.	IRRIGA. 3	150,049	19,727	6,576	50,016
	COMM. 343	8,358,355	822,425	2,398	24,368
	INDUST. 2	58,157,111	2,690,428	1,345,214	29,078,556
	OTHER 7	122,076	27,181	3,883	17,439
	TOTAL 7,138	120,622,065	\$ 8,186,838	\$ 1,147	16,899
S.W. ARK. ELEC. Coop.	RES. 17,100	161,763,904	\$ 13,390,972	<b>\$</b> 783	9,460
·	IRRIGA. 68	1,080,372	177,341	2,608	15,888
	COMM. 1,522	78,393,411	6,064,848	3,985	51,507
	INDUST. 4	115,240,800	5,852,025	1,463,006	28,810,200
	OTHER 10	332,332	92,303	9,230	33,233
	TOTAL 18,704	356,810,819	\$ 25,577,489	\$ 1,367	19,077
SOUTHWESTERN ELEC. POWER	RES. 63,911	539,471,771	\$ 33,903,313	\$ 530	8,441
	COMM. 9,536	441,462,577	23,635,008	2,479	46,294
	INDUST. 566	947,662,295	42,558,415	75,192	1,674,315
	OTHER 609	564,520,295	28,993,055	47,608	926,963
	TOTAL 74,622	2,493,116,938	\$ 129,089,691	\$ 1,730	33,410
WOODRUFF ELEC. COOP.	RES. 12,734	122,348,602	\$ 10,061,418	<b>\$</b> 790	9,608
	IRRIGA. 2,590	33,461,490	3,796,082	1,466	12,919
	COMM. 704	30,167,874	2,566,377	3,645	42,852
	INDUST. 6	37,065,550	2,182,270	363,712	6,177,592
	OTHER 7	122,760	245,618	35,088	17,537
	TOTAL 16,041	223,166,276	\$ 18,851,765	\$ 1,175	13,912
TOTALS	921,258	35,890,719,076	\$1,906,497,551	\$ 2,069	38,958

#### FIFTH-FIRST ANNUAL REPORT

### GAS COMPANIES - ARKANSAS ONLY PLANT INVESTMENT; OPERATING REVENUES YEAR ENDED DECEMBER 31, 1984

COMPANY	PLANT INVESTMENT	OPERATING REVENUES	RATIO (%) GROSS REV./INVEST.
ARKLA GAS CO. ARKANSAS OKLAHOMA GAS CO. ARKANSAS WESTERN GAS CO. ASSOCIATED NATURAL GAS CO. LOUISIANA-NEVADA TRANSIT CO. MANSFIELD GAS, INC. UNION GAS COMPANY OF ARK.	\$ 416,890,513 24,652,207 78,636,494 14,178,238 1,646,506 440,722 1,529,655	\$ 572,375,842 36,287,500 73,331,269 18,469,849 5,835,343 229,127 1,186,137	137.30% 147.20 93.25 130.27 354.41 51.99 77.54
TOTALS	\$ 537,974,335	\$ 707,715,067	131.55%

#### FIFTY-FIRST ANNUAL REPORT

## GAS COMPANIES - ARKANSAS ONLY CUSTOMERS; MCF SOLD; REVENUES; OTHER STATISTICS YEAR ENDED DECEMBER 31, 1984

COMPANY	CUSTOMERS	MCF SOLD	REVENUES	AVG. REV. PER CUSTOMER	AVG. MCF PER CUSTOMER
ARKLA GAS COMPANY	RES. 341,616	33,342,003	\$ 146,627,004	\$ 429	98
	COMM. 41,998	20,596,432	87,743,913	2,089	490
	INDUST. 1,222	80,870,900	317,314,350	259,668	66,179
	OTHER 6	2,198,635	20,690,575	3,448,429	366,439
	TOTAL 384,842	137,007,970	\$ 572,375,842	\$ 1,487	356
ARKANSAS OKLAHOMA GAS CO.	RES. 33,741	3,827,555	\$ 13,986,551	\$ 415	113
	COMM. 4,572	2,810,134	9,776,421	2,138	615
	INDUST. 54	3,676,590	11,156,817	206,608	68,085
	OTHER 11	242,803	1,367,711	124,337	22,073
	TOTAL 38,378	10,557,082	\$ 36,287,500	\$ 971	282
ARKANSAS WESTERN GAS CO.	RES. 64,737	6,499,979	\$ 28,832,582	\$ 445	100
	COMM. 9,308	4,471,781	18,517,945	1,989	480
	INDUST. 294	6,023,424	22,558,421	82,330	21,983
	OTHER 2	1,789	3,422,321	1,711,161	985
	TOTAL 74,321	16,996,973	\$73,331,269	\$ 987	229
ASSOCIATED NATURAL GAS CO.	RES. 16,385	1,553,510	\$ 7,740,840	\$ 472	95
	COMM. 1,899	673,675	2,989,561	1,574	355
	INDUST. 36	1,834,593	7,633,982	212,055	50,961
	OTHER 60	14,496	105,466	1,758	242
	TOTAL 18,380	4,076,274	\$ 18,469,849	\$ 1,005	222

#### FIFTY-FIRST ANNUAL REPORT

# GAS COMPANIES - ARKANSAS ONLY CUSTOMERS; MCF SOLD; REVENUES; OTHER STATISTICS YEAR ENDED DECEMBER 31, 1984

COMPANY	CUSTO	DMERS	MCF SOLD	 REVENUES	AVG	G. REV. PER CUSTOMER	AVG. MCF PER CUSTOMER
LOUISIANA-NEVADA TRANSIT CO.	RES. COMM. INDUST. OTHER TOTAL	1,462 120 1 13	131,466 200,018 2,068,932 753,397 3,153,813	\$ 557,373 414,580 3,635,146 1,228,244 5,835,343	\$ 3, \$	381 3,455 635,146 94,480 3,656	90 1,667 2,068,932 57,954 1,976
MANSFIELD GAS, INC.	RES. COMM. INDUST. OTHER TOTAL	620 59 1 0	50,089 12,606 2,512 0 65,207	\$ 175,948 41,818 8,314 3,047 229,127	\$	284 709 8,314 0 337	81 214 2,512 1 0 1
UNION GAS COMPANY OF ARK.	RES. COMM. INDUST. OTHER TOTAL	1,702 290 0 10 2,002	155,625 77,039 0 6,846 239,510	\$ 788,885 365,296 0 31,956 1,186,137	\$	464 1,260 0 3,196 592	91 266 0 685 120
TOTALS		520,199	172,096,829	\$ 707,715,067	\$	1,360	331

#### FIFTY-FIRST ANNUAL REPORT

# WATER AND SEWER COMPANIES - ARKANSAS ONLY PLANT INVESTMENT; OPERATING REVENUES YEAR ENDED DECEMBER 31, 1984

COMPANY	PLANT INVESTMENT	OPERATING REVENUES	RATIO (%) GROSS REV./INVEST.
GENERAL WATERWORKS OF PINE BLUFF, INC. ISLAND WATERWORKS COMPANY	\$ 13,513,136 9,439	\$ 4,110,315 7,180	30.42% 76.07
OZARK WATERWORKS, INC.	599,918	34,048	5.70
PULASKI SEWER CORPORATION QUAPAW WATER COMPANY RIVIERA UTILITIES OF ARK.,	422,214 4,939,216	121,656 606,905	28.81 12.29
INC. (DIAMONDHEAD) SEBASTIAN LAKE PUB. UTIL	711,191	119,963	16.87
WATER SEBASTIAN LAKE PUB. UTIL	73,976	24,264	32.80
SEWER	83,539	11,462	13.72
SHUMAKER PUB. SERV WATER	447,372	234,262	52.36
SHUMAKER PUB. SERV SEWER	180,565	82,326	45.59
64-71 HIGHWAY WATER CO.	222,198	92,110	41.45
SPRINGHILL WATER & SEWER SPRINGHILL WATER & SEWER SWANSON, J. W., INC.	262,318 261,786	37,447 23,827	14.28 9.10
(KINGSWOOD ESTATES)	16,805	8,449	50.28
TOTALS	\$ 21,743,673	\$ 5,514,214	25.36%

#### FIFTY-FIRST ANNUAL REPORT

## WATER AND SEWER COMPANIES - ARKANSAS ONLY CUSTOMERS; OTHER STATISTICS YEAR ENDED DECEMBER 31, 1984

COMPANY	SALES/TYPE	CUSTOMERS	REVENUES	AVERAGE REV. PER CUSTOMER
GENERAL WATERWORKS OF PINE BLUFF, INC.	METERED-GEN. CUSTOMERS FLAT RATE-GEN. CUSTOMERS ALL OTHER TOTAL	19,752 0 289 20,041	\$ 3,667,573 0 442,742 \$ 4,110,315	\$ 186 0 1,532 \$ 205
ISLAND WATERWORKS CO.	METERED-GEN. CUSTOMERS FLAT RATE-GEN. CUSTOMERS ALL OTHER TOTAL	0 46 <u>0</u> 46	\$ 0 7,180 0 \$ 7,180	\$ 0 156 0 \$ 156
OZARK WATERWORKS, INC.	METERED-GEN. CUSTOMERS FLAT RATE-GEN. CUSTOMERS ALL OTHER TOTAL	335 0 0 	\$ 33,389 0 659 \$ 34,048	\$ 100 0 0 \$ 102
PULASKI SEWER CORPORATION	RESIDENTIAL COMMERCIAL INDUSTRIAL OTHER TOTAL	478 24 5 0 507	\$ 88,768 14,743 16,845 3,300 \$ 121,656	\$ 186 614 3,369 0 \$ 240
QUAPAW WATER COMPANY	METERED-GEN. CUSTOMERS FLAT RATE-GEN. CUSTOMERS ALL OTHER TOTAL	2,532 0 14 2,546	\$ 455,714 0 151,191 \$ 606,905	\$ 180 0 10,799 \$ 238

#### FIFTY-FIRST ANNUAL REPORT

### WATER AND SEWER COMPANIES - ARKANSAS ONLY CUSTOMERS; OTHER STATISTICS YEAR ENDED DECEMBER 31, 1984

COMPANY	SALES/TYPE	CUSTOMERS	REVENUES	AVERAGE REV. PER CUSTOMER
RIVIERA UTIL. OF ARK., INC. (DIAMONDHEAD)	METERED-GEN. CUSTOMERS FLAT RATE-GEN. CUSTOMERS ALL OTHER TOTAL	0 Unavailable 0 Unavailable	\$ 0 119,963 0 \$ 119,963*	\$ 0 Unavailable 0 \$ Unavailable
SEBASTIAN LAKE PUB. UTIL WATER	METERED-GEN. CUSTOMERS FLAT RATE-GEN. CUSTOMERS ALL OTHER TOTAL	99 0 0 99	\$ 24,264 0 0 \$ 24,264	\$ 245 0 0 \$ 245
SEBASTIAN LAKE PUB. UTIL SEWER	RESIDENTIAL COMMERCIAL INDUSTRIAL OTHER TOTAL	91, 0 0 0 0 91	\$ 11,462 0 0 0 \$ 11,462	\$ 126 0 0 0 \$ 126
SHUMAKER PUB. SERV. (WATER)	METERED-GEN. CUSTOMERS FLAT RATE-GEN. CUSTOMERS ALL OTHER TOTAL	519 0 26 545	\$ 144,217 0 90,045 \$ 234,262	\$ 278 0 3,463 \$ 430
SHUMAKER PUB. SERV. (SEWER)	RESIDENTIAL COMMERCIAL INDUSTRIAL OTHER TOTAL	341 31 35 0 407	\$ 19,018 18,216 45,092 0 \$ 82,326	\$ 56 588 1,288 0 \$ 202

<sup>\*</sup> Not included in total revenues on page 3 of this schedule since its 1984 customer count unknown due to transfer of incomplete records from former owner, Arkansas Communities, Inc.

#### FIFTY FIRST ANNUAL REPORT

### WATER AND SEWER COMPANIES - ARKANSAS ONLY CUSTOMERS; OTHER STATISTICS YEAR ENDED DECEMBER 31, 1984

COMPANY	SALES/TYPE	CUSTOMERS	REVENUES	AVERAGE REV. PER	CUSTOMER
64-71 HIGHWAY WATER CO.	METERED-GEN. CUSTOMERS FLAT RATE-GEN. CUSTOMERS ALL OTHER	568 0 0	\$ 91,867 0 243	\$ 162 0	
	TOTAL	. 568	\$ 92,110	\$ 162	
SPRINGHILL WATER & SEWER	METERED-GEN. CUSTOMERS FLAT RATE-GEN. CUSTOMERS ALL OTHER	. 220	\$ 37,447 0	\$ 170 0	
	TOTAL	220	\$ 37,447	\$ 17 <u>0</u>	
SPRINGHILL WATER & <u>SEWER</u>	RESIDENTIAL COMMERCIAL	225. 0	\$ 21,716 0	\$ 97 0	1
	INDUSTRIAL OTHER TOTAL	0 0 225	0 2,111 \$ 23,827	0 0 \$ 106	
SWANSON, J. W., INC. (KINGSWOOD ESTATES)	METERED-GEN. CUSTOMERS FLAT RATE-GEN. CUSTOMERS ALL OTHER TOTAL	42 0 0 42	\$ 8,449 0 0 \$ 8,449	\$ 201 0 0 \$ 201	
TOTALS		25,672	\$ 5,394,251*	\$ 210	

<sup>\*</sup> Total revenues excluding Riviera Utilities! \$119,963 since its 1984 customer count unknown due to transfer of incomplete records from former owner, Arkansas Communities, Inc.

#### FIFTY-FIRST ANNUAL REPORT

## TELEPHONE COMPANIES - ARKANSAS ONLY PLANT INVESTMENT: OPERATING REVENUES YEAR ENDED DECEMBER 31, 1984

	DLANT	ODEDATING	DATTO (e/)
COMPANY	PLANT INVESTMENT	OPERATING REVENUES	RATIO (%) GROSS REV./INVEST.
00.11 /1111	1111251112111	- KE FEHOLD	UNUSS REVO/THVEST
AT&T COMMUNICATIONS OF THE S.W.	\$ 53,820,376	\$ 153,198,785	284.65%
ALLTEL ARKANSAS, INC.	121,745,120	32,617,475	26.79
ALLIED UTILITIES CORP.	10,174,138	3,331,709	32.75
ARKANSAS TELEPHONE CO.	9,085,879	1,742,721	19.18
CADDOAN TELEPHONE CO.	157,306	72,876	46.33
CENTRAL ARK. TEL. COOP.	3,588,853	827,891	23.07
CLEVELAND COUNTY TEL. CO.	. 1,585,422	810,763	51.14
CONTINENTAL TEL. CO. OF ARK.	98,168,610	38,333,983	39.05
CONTINENTAL TEL. CO. OF MO.	1,442,401	586,336	40.65
DECATUR TELEPHONE CO.	1,204,064	492,004	40.86
GEN. TEL. CO. OF THE S.W.	144,679,814	50,542,029	34.93
LAVACA TELEPHONE CO.	1,101,517	454,554	41.27
LIBERTY TEL. & COMMUNICATIONS	15,010,443	4,790,853	31.92
LIBERTY TELEPHONE CO.	8,543,660	2,016,118	23.60
MADISON COUNTY TEL. CO.	4,137,742	1,294,766	31.29
MAGAZINE TEL. CO.	751,740	250 <b>,</b> 917 <sup>.</sup>	. 33.38
MOUNTAIN HOME TEL. CO.	19,226,425	6,413,676	33.36
MOUNTAIN VIEW TEL. CO.	4,802,215	1,571,212	32.72
NORTHERN ARK. TEL. CO.	6,119,654	2,502,606	40.89
PERCO TELEPHONE CO.	3,632,770	1,305,370	35.93
PRAIRIE GROVE TEL. CO.	7,807,074	3,281,025	42.03
REDFIELD TELEPHONE CO.	1,081,164	565,210	52.28
RICE BELT TEL. CO.	1,475,549	601,926	40.79
E. RITTER TELEPHONE CO.	6,542,277	2,107,434	32.21
SOUTH ARKANSAS TEL. CO.	5,854,149	1,387,776	23.71
SOUTHWEST ARK. TEL. COOP.	9,869,709	2,029,900	20.57
SOUTHWESTERN BELL TEL. CO.	1,249,188,982	442,954,600	35.46
TRI-COUNTY TELEPHONE CO.	9,972,061	1,664,123	16.69
UNION TELEPHONE CO., INC.	1,488,862	261,281	17.55
UNITED TEL. CO. OF ARK.	20,856,117	8,546,423	40.98
WALNUT HILL TELEPHONE CO.	11,156,679	2,880,407	25.82
YELCOT TELEPHONE CO.	5,120,104	1,431,593	27.96
YELL COUNTY TELEPHONE CO.	7,295,862	1,976,383	27.10
TOTALS	\$ 1,846,686,738	\$ 772,845,180	41.85%

#### FIFTY-FIRST ANNUAL REPORT

# TELEPHONE COMPANIES - ARKANSAS ONLY ACCESS LINES YEAR ENDED DECEMBER 31, 1984

COMPANY	ACCESS LINES		
AT&T COMMUNICATIONS OF THE S.W.	BUSINESS RESIDENTIAL & RURAL TOTAL	N/A N/A N/A	
ALLTEL ARKANSAS, INC.	BUSINESS RESIDENTIAL & RURAL TOTAL	8,562 48,904 57,466	
ALLIED UTILITIES CORP.	BUSINESS RESIDENTIAL & RURAL TOTAL	1,593 4,698 6,291	
ARKANSAS TELEPHONE CO.	BUSINESS RESIDENTIAL & RURAL TOTAL	848 4,164 5,012	
CADDOAN TELEPHONE CO.	BUSINESS RESIDENTIAL & RURAL TOTAL	24 236 260	
CENTRAL ARK. TEL. COOP.	BUSINESS RESIDENTIAL & RURAL TOTAL	113 1,783 1,896	
CLEVELAND COUNTY TEL. CO.	BUSINESS RESIDENTIAL & RURAL TOTAL	165 1,996 2,161	
CONTINENTAL TEL. CO. OF ARK.	BUSINESS RESIDENTIAL & RURAL TOTAL	9,454 53,646 63,100	
CONTINENTAL TEL. CO. OF MO.	BUSINESS RESIDENTIAL & RURAL TOTAL	113 749 862	

#### FIFTY-FIRST ANNUAL REPORT

#### TELEPHONE COMPANIES - ARKANSAS ONLY ACCESS LINES (CONT'D) YEAR ENDED DECEMBER 31, 1984

COMPANY	ACCESS LINES		
DECATUR TELEPHONE CO.	BUSINESS RESIDENTIAL & RURAL TOTAL	130 525 655	
GEN. TEL. CO. OF THE S.W.	BUSINESS RESIDENTIAL & RURAL TOTAL	10,334 53,732 64,066	
LAVACA TELEPHONE CO.	BUSINESS RESIDENTIAL & RURAL TOTAL	106 896 1,002	
LIBERTY TEL. & COMMUNICATIONS	BUSINESS RESIDENTIAL & RURAL TOTAL	1,110 6,322 7,432	
LIBERTY TELEPHONE CO.	BUSINESS RESIDENTIAL & RURAL TOTAL	562 4,075 4,637	
MADISON COUNTY TEL. CO.	BUSINESS RESIDENTIAL & RURAL TOTAL	482 1,292 1,774	
MAGAZINE TEL. CO.	BUSINESS RESIDENTIAL & RURAL TOTAL	53 632 685	
MOUNTAIN HOME TEL. CO.	BUSINESS RESIDENTIAL & RURAL TOTAL	1,670 10,563 12,233	
MOUNTAIN VIEW TEL. CO.	BUSINESS RESIDENTIAL & RURAL TOTAL	690 3,105 3,795	

#### FIFTY-FIRST ANNUAL REPORT

#### TELEPHONE COMPANIES - ARKANSAS ONLY ACCESS LINES (CONT'D) YEAR ENDED DECEMBER 31, 1984

COMPANY	ACCESS LINES		
NORTHERN ARK. TEL. CO.	BUSINESS RESIDENTIAL & RURAL TOTAL	435 3,816 4,251	
PERCO TELEPHONE CO.	BUSINESS RESIDENTIAL & RURAL TOTAL	214 2,378 2,592	
PRAIRIE GROVE TEL. CO.	BUSINESS RESIDENTIAL & RURAL TOTAL	726 4,860 5,586	
REDFIELD TELEPHONE CO.	BUSINESS RESIDENTIAL & RURAL TOTAL	140 1,001 1,141	
RICE BELT TEL. CO.	BUSINESS RESIDENTIAL & RURAL TOTAL	244 810 1,054	
E. RITTER TELEPHONE CO.	BUSINESS RESIDENTIAL & RURAL TOTAL	515 3,299 3,814	
SOUTH ARKANSAS TEL. CO.	BUSINESS RESIDENTIAL & RURAL TOTAL	362 2,460 2,822	
SOUTHWEST ARK. TEL. COOP.	BUSINESS RESIDENTIAL & RURAL TOTAL	279 3,443 3,722	
SOUTHWESTERN BELL TEL. CO.	BUSINESS RESIDENTIAL & RURAL TOTAL	152,926 485,258 638,184	
TRI-COUNTY TELEPHONE CO.	BUSINESS RESIDENTIAL & RURAL TOTAL	404 2,707 3,111	

#### FIFTY-FIRST ANNUAL REPORT

#### TELEPHONE COMPANIES - ARKANSAS ONLY ACCESS LINES (CONT'D) YEAR ENDED DECEMBER 31, 1984

COMPANY	ACCESS LINES		
UNION TELEPHONE CO., INC.	BUSINESS RESIDENTIAL & RURAL TOTAL	94 494 588	
UNITED TEL. CO. OF ARK.	BUSINESS RESIDENTIAL & RURAL TOTAL	2,426 12,068 14,494	
WALNUT HILL TELEPHONE CO.	BUSINESS RESIDENTIAL & RURAL TOTAL	520 2,987 3,507	
YELCOT TELEPHONE CO.	BUSINESS RESIDENTIAL & RURAL TOTAL	377 1,929 2,306	
YELL COUNTY TELEPHONE CO.	BUSINESS RESIDENTIAL & RURAL TOTAL	477 3,263 3,740	
TOTAL ACCESS LINES IN ARKANSAS		924,239	